



**Avista Corp.**

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Toll Free 800-727-9170

September 26, 2022

State of Idaho  
Idaho Public Utilities Commission  
11331 W. Chinden Blvd., Bldg 8 Suite 201-A  
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of **August 2022**. This information is submitted in compliance with Order Number 35151 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-21-04). This report is being filed in electronic format only per approval from the filing center.

For the month, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$869,449. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$498,146. The cumulative balance in the deferral account (including both commodity and demand) is a surcharge of \$9,075,503 (including interest). The amount of amortization recorded for the month is \$30,741 for a total surcharge balance of \$3,219,496 (including interest).

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at [marcus.garbarino@avistacorp.com](mailto:marcus.garbarino@avistacorp.com) or via telephone at (509) 495-2567. Thank you!

Sincerely,

*/s/Joe Miller*

Joe Miller  
Senior Manager of Rates and Tariffs  
Regulatory Affairs

Enclosures

RECEIVED  
2022 SEP 26 PM 2:41  
IDAHO PUBLIC  
UTILITIES COMMISSION

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
 Team: Resource Accounting  
 Type: C  
 Category: DJ  
 Currency: USD

Last Saved by: Keri Meister  
 Submitted by: Keri Meister  
 Approved by:

Effective Date: 202208  
 Last Update: 09/07/2022 3:47 PM  
 Approval Requested: 09/07/2022 3:58 PM

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	52,604.59	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	0.00	130,807.88	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	183,412.47	0.00	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	17,063.11	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	75,199.25	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	92,262.36	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	7,711.20	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	0.00	363,591.53	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	371,302.73	0.00	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	2,694.60	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	30,741.24	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	33,435.84	0.00	Amortization Expense
<b>Totals:</b>						<b>680,413.40</b>	<b>680,413.40</b>	

**Explanation:**

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

**Avista Corporation Journal Entry**

Journal: 431-D&A WA/ID  
Team: Resource Accounting  
Type: C  
Category: DJ  
Currency: USD

Last Saved by: Keri Meister  
Submitted by: Keri Meister  
Approved by:

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<u><i>Keri Meister</i></u> Prepared by Keri Meister	<u>9/7/2022</u> Date
<u>Reviewed by</u>	<u>Date</u>
<u>Approved for Entry Corporate Accounting use Only</u>	<u>Date</u>

WASHINGTON / IDAHO GAS COSTS 202208

KEY: Manual Input  
GLWard

Expense Calculation	Account	System Cost	WASHINGTON		IDAHO	
			Demand	Commodity	Demand	Commodity
		100%	68.33%	62.54%	31.67%	37.46%
GAS COSTS-DEMAND	804001 GD.AN	2,242,053.17				
TRANSPORT VARIABLE CHARGES	804002 GD.AN	11,960.31				
<b>Total Demand Costs</b>		<b>\$ 2,254,013.48</b>				
less variable costs charged to Commodity		(11,960.31)				
<b>Total Current Demand Costs</b>		<b>\$ 2,242,053.17</b>	1,531,994.93		710,058.24	
GAS COSTS-COMMODITY	804000 GD.AN	7,225,017.24				
GAS COSTS - FX HEDGE	804010 GD.AN	126,173.75				
GAS COSTS-TRANSACTION FEE	804017 GD.AN	35,014.12				
Gas Costs - Merchandise Processing Fee	804018 GD.AN	16,358.70				
GAS PURCHASES - FINANCIAL	804900 GD.AN	(3,143,949.89)				
GAS COSTS-INTRACO LDC GAS	804730 GD.AN	387,277.58				
GAS STORAGE WITHDRAWALS	808100 GD.AN	1,880,554.87				
GAS STORAGE INJECTIONS	808200 GD.AN	(1,545,888.91)				
GAS USED FOR PRODUCTS EXTRACTION	811000 GD.AN	(59,830.99)				
SALES FOR RESALE PHYSICAL-GAS	483000 GD.AN	(2,466,988.90)				
SALES FOR RESALE-FINANCIAL GAS	483900 GD.AN	2,222,151.30				
SALES FOR RESALE-INTRACO LDC GAS	483730 GD.AN	(4,530,966.92)				
DEFERRED EXCHANGE RESERVATION FEE	495028 GD.AN	(468,750.00)				
AN Entitlement Penalty	495100 GD.AN	-				
plus variable costs from Demand		11,960.31				
<b>Total Commodity Costs to be Allocated</b>		<b>\$ (331,897.4)</b>		(207,550.08)	(124,317.66)	
WA Entitlement Penalty	495100 GD.WA	-				
ID Entitlement Penalty	495100 GD.ID	-				
WA Imbalance Costs	804000 GD.WA	122,402.62		122,402.62		
ID Imbalance Costs	804000 GD.ID	57,495.01			57,495.01	
<b>Total Commodity Costs</b>		<b>\$ (181,970.11)</b>				
<b>Total Demand and Commodity</b>		<b>\$ 2,060,083.06</b>	\$ 1,531,994.93	\$ (85,147.46)	\$ 710,058.24	\$ (66,822.65)

804%, 808%, 811000, 483%, 495028, 495100

Total per GL Check 2,060,083.06

JET Entry - check	
Debits	Credits
680,413.40	(680,413.40)

Balance Sheet	WASHINGTON			PGA	PGA	Revenue	Balance Sheet	IDAHO			PGA	PGA	Revenue
	Def Rev Calc	Volumes	Rate					Def Rev Calc	Volumes	Rate			
<b>DEMAND</b>							<b>DEMAND</b>						
Schedule 101	1,985,915	0.09373	186,139.81				Schedule 101	1,020,801	0.09203	93,925.91			
Schedule 102	4,782	0.09373	448.22				Schedule 111	1,211,431	0.09203	111,487.99			
Schedule 111	1,803,204	0.08732	157,455.77				Schedule 112	70,612	0.09203	6,496.42			
Schedule 112	10,449	0.08732	912.41				Schedule 131	0	0.09203	-			
Schedule 131	0	0.05443	-				Schedule 132	0	0.09203	-			
Schedule 132	40,884	0.05443	2,213.34				<b>Total Demand</b>	<b>2,302,644</b>		<b>\$ 211,912.33</b>			
Schedule 146	2,117,375	0.00054	1,143.38										
<b>Total Demand</b>	<b>5,962,389</b>		<b>\$ 348,312.31</b>										
	5,962,389		check										
<b>COMMODITY</b>							<b>COMMODITY</b>						
Schedule 101	1,985,915	pro rated	662,507.00				Schedule 101	1,020,801	pro rated	357,272.00			
Schedule 102	4,782	pro rated	1,595.00				Schedule 111	1,211,431	pro rated	420,628.00			
Schedule 111	1,803,204	pro rated	600,782.00				Schedule 112	70,612	pro rated	24,726.00			
Schedule 112	10,449	pro rated	3,490.00				Schedule 131	0	pro rated	-			
Schedule 131	0	pro rated	-				Schedule 132	0	pro rated	-			
Schedule 132	40,884	pro rated	13,572.00				<b>Total Commodity</b>	<b>2,302,644</b>		<b>\$ 802,626.00</b>			
<b>Total Commodity</b>	<b>3,845,014</b>		<b>\$ 1,281,947.00</b>										
	3,845,014		check										
<b>Deferral Calculation</b>	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity	check								
Deferral Expenses	1,531,994.93	(85,147.46)	710,058.24	(66,822.65)									
Deferral Revenue	(348,312.83)	(1,281,947.00)	(211,912.33)	(802,626.00)									
<b>Total Deferral</b>	<b>\$ 1,183,682.00</b>	<b>\$ (1,367,094.46)</b>	<b>\$ 498,145.91</b>	<b>\$ (689,448.65)</b>									
<b>WA Total</b>		(183,412.47)	<b>ID Total</b>	(371,302.73)									



Avista Corporation  
State of Idaho  
Current Unrecovered PGA Deferral  
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	(183,332.60)	366,652.00	(512,323.13)	(213.47)	(329,217.20)	(329,217.20)	0.00
202102	1.00%	-	(329,217.20)	1,586,993.68	(600,400.35)	136.73	657,512.86	657,534.03	21.17
202103	1.00%	-	657,512.86	(194,092.67)	(191,210.93)	387.38	272,596.64	272,707.10	110.46
202104	1.00%	-	272,596.64	88,602.52	102,251.86	306.69	463,757.71	463,757.71	0.00
202105	1.00%	-	463,757.71	89,170.71	335,929.46	563.59	889,421.47	889,421.47	0.00
202106	1.00%	-	889,421.47	(28,910.22)	448,795.82	916.14	1,310,223.21	1,310,223.22	0.01
202107	1.00%	-	1,310,223.21	107,283.33	518,312.99	1,352.52	1,937,172.05	1,937,172.06	0.01
202108	1.00%	-	1,937,172.05	(352,261.84)	477,060.29	1,666.31	2,063,636.81	2,063,636.82	0.01
202109	1.00%	(889,421.47)	1,174,215.35	(11,837.28)	411,386.30	1,144.99	1,574,909.35	1,574,909.36	0.01
202110	1.00%	-	1,574,909.35	558,393.25	112,650.36	1,592.03	2,247,544.99	2,247,544.99	0.00
202111	1.00%	-	2,247,544.99	1,476,923.73	(229,203.24)	2,392.84	3,497,658.31	3,497,658.32	0.01
202112	1.00%	-	3,497,658.31	1,389,801.54	(673,335.44)	3,213.24	4,217,337.65	4,217,337.65	0.00
202201	1.00%	-	4,217,337.65	2,376,513.93	(659,706.56)	4,229.78	5,938,374.80	5,938,374.80	(0.00)
202202	1.00%	-	5,938,374.80	753,378.97	(527,109.37)	5,042.92	6,169,687.32	6,169,687.32	(0.00)
202203	1.00%	-	6,169,687.32	255,875.73	(167,260.95)	5,178.33	6,263,480.44	6,263,480.44	0.00
202204	1.00%	-	6,263,480.44	1,626,160.73	(98,189.84)	5,856.22	7,797,307.55	7,797,307.55	0.00
202205	1.00%	-	7,797,307.55	932,484.96	207,648.42	6,972.81	8,944,413.74	8,944,413.74	(0.00)
202206	1.00%	-	8,944,413.74	62,114.53	427,252.78	7,657.58	9,441,438.63	9,441,438.62	(0.01)
202207	1.00%	-	9,441,438.63	(551,413.43)	541,206.12	7,863.61	9,439,094.92	9,439,094.92	(0.00)
202208	1.00%	-	9,439,094.92	(869,448.65)	498,145.91	7,711.20	9,075,503.39	9,439,094.92	363,591.53
202209			9,075,503.39			-	9,075,503.39		
202210			9,075,503.39			-	9,075,503.39		
202211			9,075,503.39			-	9,075,503.39		
202212			9,075,503.39			-	9,075,503.39		

D (869,448.65) A 498,145.91 B 7,711.20 C THIS ROW USED TO CALC JET ENTRY

202208 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID	7,711.20	C
Interest Expense	431600.GD.ID		C
Demand+Comm Def	191010.GD.ID	363,591.53	A+B+C
Deferral Expense	805120.GD.ID	371,302.73	(A+B)

0.00 check s/b 0

SEPTEMBER ENTRY TO XFER PGA BALANCES:

191010.GD.ID			D
191000.GD.ID			

Avista Corporation  
State of Idaho  
Recoverable Gas Costs Amortized  
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	-	1,659,858.80	10,486,334	0.03732	391,349.98	3,100,340	0.03732	115,704.69	1,594.49	2,168,507.97	2,168,507.96	(0.01)
202102	1.00%	-	-	2,168,507.97	10,870,325	0.03732	405,680.53	3,329,528	0.03732	124,257.98	2,027.90	2,700,474.38	2,700,474.37	(0.01)
202103	1.00%	-	-	2,700,474.38	7,163,037	0.03732	266,951.34	2,841,316	0.03732	106,037.91	2,405.81	3,075,869.43	3,075,869.43	(0.02)
202104	1.00%	-	-	3,075,869.45	4,746,418	0.03732	177,136.32	1,826,242	0.03732	68,155.35	2,665.43	3,323,826.55	3,323,826.53	(0.02)
202105	1.00%	-	-	3,323,826.55	2,618,275	0.03732	93,982.02	1,443,773	0.03732	53,881.61	2,831.47	3,474,521.63	3,474,521.63	(0.02)
202106	1.00%	-	-	3,474,521.65	1,493,810	0.03732	55,748.99	1,110,268	0.03732	41,435.20	2,935.93	3,574,641.77	3,574,641.75	(0.02)
202107	1.00%	-	-	3,574,641.77	1,033,761	0.03732	38,579.96	933,986	0.03732	34,856.36	3,009.47	3,651,087.56	3,651,087.54	(0.02)
202108	1.00%	-	-	3,651,087.56	1,138,852	0.03732	42,501.96	1,042,627	0.03732	38,910.84	3,076.49	3,735,576.84	3,735,576.83	(0.01)
202109	1.00%	889,421.47	2,177.86	4,627,176.17	1,669,697	pro-rated	(27,122.00)	1,206,728	pro-rated	(22,384.00)	3,835.35	4,581,505.52	4,581,505.51	(0.01)
202110	1.00%	-	-	4,581,505.52	4,725,522	pro-rated	(70,796.00)	1,889,697	pro-rated	(28,086.00)	3,776.72	4,486,400.24	4,486,400.23	(0.01)
202111	1.00%	-	-	4,486,400.24	7,688,686	(0.01498)	(115,176.52)	2,396,749	(0.01498)	(35,888.32)	3,675.72	4,339,011.12	4,339,011.11	(0.01)
202112	1.00%	-	-	4,339,011.12	11,680,297	(0.01498)	(174,970.85)	3,628,688	(0.01498)	(52,859.75)	3,520.91	4,114,701.44	4,114,701.42	(0.02)
202201	1.00%	-	-	4,114,701.44	11,983,473	(0.01498)	(179,512.43)	3,429,612	(0.01498)	(51,375.59)	3,332.71	3,887,146.13	3,887,146.12	(0.01)
202202	1.00%	-	-	3,887,146.13	10,247,431	(0.01498)	(153,506.52)	3,348,762	(0.01498)	(50,164.45)	3,154.43	3,686,629.59	3,686,629.58	(0.01)
202203	1.00%	-	-	3,686,629.59	7,426,725	(0.01498)	(111,252.34)	2,721,000	(0.01498)	(40,760.58)	3,008.85	3,537,625.52	3,537,625.51	(0.01)
202204	1.00%	-	-	3,537,625.52	6,663,215	(0.01498)	(99,814.96)	2,320,122	(0.01498)	(34,755.43)	2,891.95	3,405,947.08	3,405,947.07	(0.01)
202205	1.00%	-	-	3,405,947.08	4,002,566	(0.01498)	(59,958.44)	1,773,056	(0.01498)	(26,560.38)	2,802.24	3,322,230.51	3,322,230.49	(0.02)
202206	1.00%	-	-	3,322,230.51	1,848,969	(0.01498)	(27,697.41)	1,190,461	(0.01498)	(17,833.41)	2,749.55	3,279,449.23	3,279,449.23	(0.02)
202207	1.00%	-	-	3,279,449.25	1,197,969	(0.01498)	(17,945.58)	933,655	(0.01498)	(13,986.15)	2,719.57	3,250,237.09	3,250,237.07	(0.02)
202208	1.00%	-	-	3,250,237.09	1,020,601	(0.01498)	(15,288.60)	1,211,431	(0.01498)	(18,147.24)	2,694.60	3,219,495.85	3,250,237.07	30,741.22
202209		-	-	3,219,495.85		pro-rated			pro-rated		-	3,219,495.85		
202210		-	-	3,219,495.85		pro-rated			pro-rated		-	3,219,495.85		
202211		-	-	3,219,495.85							-	3,219,495.85		
202212		-	-	3,219,495.85							-	3,219,495.85		

C (15,288.60) A (18,147.24) A 2,694.60 B THIS ROW USED TO CALC JET ENTRY

202208 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		2,694.60 B
Interest Expense	431600.GD.ID		(B)
Amortization	191000.GD.ID		30,741.24 A+B
Amort Expense	805110.GD.ID	33,435.84	A

0.00 check s/b 0

SEPTEMBER ENTRY - LARGE CUSTOMER REFUND

191000.GD.ID			C
805110.GD.ID			

for pro rating - reverse JULY unbilled

Idaho Sales Volumes

Consolidated Volumes

August/22 Description	Schedule	August/22 Billed	July/22 Unbilled	August/22 Unbilled	August/22 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral :</b>							
Firm	101	1,069,873	497,319	448,047	(49,272)	1,020,601	
Firm	111	1,099,253	314,583	426,761	112,178	1,211,431	
Firm	112	70,612	0	0	0	70,612	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132	0	0	0	0	0	
Interruptible	132J	0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		2,239,738	811,902	874,808	62,906	2,302,644	Total sales for PGA commodity deferral, includes interruptible rate schedules
Transportation	146	243,823	243,823	208,373	(35,450)	208,373	
Transportation	147	143,128	143,128	148,130	5,002	148,130	
Transportation	159	3,518,676	0	0	0	3,518,676	
Transportation	169	0	0	0	0	0	
<b>Total transportation</b>		3,905,627	386,951	356,503	(30,448)	3,875,179	
<b>Total sales</b>		<b>6,145,365</b>	<b>1,198,853</b>	<b>1,231,311</b>	<b>32,458</b>	<b>6,177,823</b>	
<b>Schedule Summary for Demand Deferral:</b>							
Firm	101	1,069,873	497,319	448,047	(49,272)	1,020,601	
Firm	111	1,099,253	314,583	426,761	112,178	1,211,431	
Firm	112	70,612	0	0	0	70,612	
Firm	131	0	0	0	0	0	
Firm	132	0	0	0	0	0	
<b>Total Firm Sales</b>		2,239,738	811,902	874,808	62,906	2,302,644	Total sales for PGA demand deferral, excludes interruptible rate schedules
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
Firm	101	1,069,873	497,319	448,047	(49,272)	1,020,601	
Firm	111	1,099,253	314,583	426,761	112,178	1,211,431	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132J	0	0	0	0	0	Special amortization rate
		2,169,126	811,902	874,808	62,906	2,232,032	Volumes for PGA Commodity & Demand Amortization
Firm	112	70,612	0	0	0	70,612	Annual lump sum amortization
Firm	131	0	0	0	0	0	Annual lump sum amortization
Interruptible	132	0	0	0	0	0	Annual lump sum amortization
<b>Total Firm Sales</b>		2,239,738	811,902	874,808	62,906	2,302,644	
<b>Total Interruptible Sales</b>		0	0	0	0	0	
<b>Total Transportation Sales (Schedule 146 - 169)</b>		3,905,627	386,951	356,503	(30,448)	3,875,179	
<b>Check total sales</b>		<b>6,145,365</b>	<b>1,198,853</b>	<b>1,231,311</b>	<b>32,458</b>	<b>6,177,823</b>	



<b>WASHINGTON</b>		GL Account	Rate Schedule	Interest Rates			Notes
<b>WASHINGTON INTEREST RATE:</b>							
FERC Natural Gas Interest Rate						<b>3.80%</b>	Updated for Q3'22 - DONE
<a href="https://ferc.gov/enforcement-legal/enforcement/interest-rates">https://ferc.gov/enforcement-legal/enforcement/interest-rates</a>							
<b>WASHINGTON DEFERRAL RATES:</b>				PREVIOUS	PREVIOUS	NEW	
Commodity Rate	191010 GD WA	101 - 132	Nov'20-Oct'21	Nov'21-Jun'22	Jul'22-Oct'22		Off-cycle PGA filing effect 7.1.22 - WA Commodity only
			\$0.16167	\$0.22319	\$0.33449		
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373	\$0.09373		WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732	\$0.08732		WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443	\$0.05443		WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	\$0.00054		WA PGA filing effective 11.1.21
<b>WASHINGTON AMORTIZATION RATES:</b>							
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)	(\$0.02006)		WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)	(\$0.02902)		WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	\$0.00000		WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	\$0.00000		WA PGA filing effective 11.1.21

<b>IDAHO</b>		GL Account	Rate Schedule	Interest Rates			Notes
<b>IDAHO INTEREST RATE:</b>							
Customer Deposit Rate changes annually						<b>1.00%</b>	UPDATED ANNUALLY IN JANUARY
<a href="http://puc.idaho.gov">puc.idaho.gov</a> (Year 2022 Order # 35246)							
<b>IDAHO DEFERRAL RATES:</b>				PREVIOUS	PREVIOUS	PREVIOUS	NEW
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Nov'20-Aug'21	Sep'21-Jan'22	Feb'22-Jun'22	Jul'22-Oct'22	
			\$0.16148	\$0.20177	\$0.26384	\$0.34988	Off-cycle PGA filing effect 7.1.22 - ID Commodity only
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	\$0.09203	Idaho only PGA filing effective 9.1.21
<b>IDAHO AMORTIZATION RATES:</b>							
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21



**AUGUST 2022**

**OFF-CYCLE PGA FILING  
BACKUP**

**WASHINGTON AND  
IDAHO COMMODITY  
ONLY**

AVISTA CORPORATION  
AUGUST 2022 IDAHO PGA - 150

manual inputs

Off-cycle PGA filing effect 7.1.22 - ID Commodity only

**Actual Billed**

Schedule (a)	Revenue Rider 150 (b)	Remove RCF (c)	Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
0101	\$ 475,123	0.99563	\$ 473,047	79.17%	20.83%	\$ 374,511	\$ 98,536
0111	\$ 483,836	0.99563	\$ 481,722	79.17%	20.83%	\$ 381,379	\$ 100,343
0112	\$ 31,369	0.99563	\$ 31,232	79.17%	20.83%	\$ 24,726	\$ 6,506
Schedule Totals	\$ 990,327		\$ 986,001			\$ 780,616	\$ 205,385

**August Unbilled**

Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	448,047	0.34988	0.09203	\$ 156,763	na
0111	426,761	0.34988	0.09203	\$ 149,315	na
0112	0	0.34988	0.09203	\$ -	na
	874,808			\$ 306,078	\$ -

**July Unbilled Reversal**

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-497,319	0.34988	0.09203	\$ (174,002)	na
0111	-314,583	0.34988	0.09203	\$ (110,066)	na
0112	0	0.34988	0.09203	\$ -	na
	-811,902			\$ (284,068)	\$ -

	Billed (g)	August Unbilled (m)	July Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 374,511	\$ 156,763	\$ (174,002)	\$ 357,272
0111	\$ 381,379	\$ 149,315	\$ (110,066)	\$ 420,628
0112	\$ 24,726	\$ -	\$ -	\$ 24,726
	\$ 780,616	\$ 306,078	\$ (284,068)	\$ 802,626
	TRUE	TRUE	TRUE	Acct 191010

	Billed (h)	August Unbilled (n)	July Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ -	\$ -	\$ -	\$ -
0111	\$ -	\$ -	\$ -	\$ -
0112	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
				Acct 191010



## Revenue By Rate Schedule

Data Source: Financial Reporting  
Data Updated Daily

Rider 150 = PGA

Gas for ID

Accounting Period: 202208

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	0	475,123	0	-671	17,193,196
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	483,836	0	-88	6,407,757
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	31,369	0	0	111,667
<b>Overall - Total</b>		<b>0</b>	<b>0</b>	<b>990,327</b>	<b>0</b>	<b>-759</b>	<b>23,712,620</b>